

**POWER SYSTEM DATA**  
For the week ending April 13, 2001

<b>STREAMFLOW CONDITIONS (in percent of 60 year average)</b>		<b>Jan.</b>	<b>Feb.</b>	<b>Mar.</b>	<b>April</b>	<b>May</b>
	2000-2001 Natural Streamflow at The Dalles	57.5%	50.8%	59.7%	48.1%*	
	Critical Year Natural Streamflow at The Dalles	42.0%	48.4%	54.8%	57.1%	70.2%
	1995-1999 Average Natural Streamflow at The Dalles	135.8%	160.7%	149.0%	118.8%	116.8%
	Average flows below Bonneville Apr. 5 - 11	124.2 kcfs				
	Avg. tailwater elev. below Bonneville Apr. 5 - 11	11.97 ft				
<b>FEDERAL HYDRO GENERATION</b>		<b>Jan.</b>	<b>Feb.</b>	<b>Mar.</b>	<b>April</b>	<b>May</b>
	2000-2001 Federal Hydro Generation	7,268	6,881	6,112**		
	1995-2000 Average Federal Hydro Generation	11,629	11,706	11,246		
<b>HISTORIC PRICES(Dow Jones HLH month average)</b>		<b>Jan.</b>	<b>Feb.</b>	<b>Mar.</b>	<b>April***</b>	<b>May</b>
	2001 Mid-C Prices in \$/megawatt-hour	278.30	287.37	276.62	294.88	
	1999 Mid-C Prices in \$/megawatt-hour	17.95	18.26	16.39	24.06	28.25
<b>Dow Jones HLH firm Mid-C Prices</b>						
	For week ending Apr. 3 in \$/megawatt-hour	\$161.91-\$305.40				
<b>PRECIPITATION AND TEMPERATURES</b>		<b>Jan.</b>	<b>Feb.</b>	<b>Mar.</b>	<b>April</b>	<b>May</b>
	Precipitation above The Dalles as % of Avg	40%	51%	82%	153%***	
	Load Center temperature departures	+1.2	-3.3	+0.2	-5.2***	
<b>VOLUME FORECAST (as percent of average)</b>		<b>Jan.</b>	<b>Feb.</b>	<b>Mar.</b>	<b>April</b>	<b>May</b>
	2001 Snowpack as % of Average	59%	52%	53%	54%	
	April Early Bird forecast at The Dalles in MAF and as a (%) of average.					
	Final Forecast at The Dalles in MAF and as a (%) of average	80.4 (76%)	66.4 (63%)	58.6 (55%)	56.1 (53%)	
	--average Jan.-Jul. vol. used by NWS is 105.9 MAF					
	--lowest Jan.-Jul. vol. on record is 53.8 MAF					
	--critical Jan.-Jul. vol. is 69.4 MAF					
<b>Energy acquired by BPA from DSIs and purchases</b>		<b>Jan.</b>	<b>Feb.</b>	<b>Mar.</b>	<b>April</b>	<b>May</b>
	Monthly energy in MW acquired from DSI and other sources from purchases made since Dec. 6, 2000.	1,419	571	458		
<b>POWER EXCHANGED WITH CALIFORNIA Apr. 5 - 11</b>						
	Power sent to California ISO in MWh	520				
	Power returned from California ISO in MWh	520				
	Amount ISO owes BPA in MWh	1,581				
* Observed thru Apr 9, forecast for remainder of month						
**Includes observed data and forecasted						
*** Observed data for the month to date (through April 10 <sup>th</sup> )						

***Reservoir elevations***

DATE:	4/5/01	3/29/01	TOTAL	AVG WKLY
PROJECT	CURRENT ELEV (ft.)	PREVIOUS ELEV (ft.)	DRAFT(-) FILL(+)(ft.)	OUTFLOW (kcfs)
Libby	2387.1	2388.1	-1.0	4.4
Horse	3490.3	3492.2	-1.9	2.4
Coulee	1222.2	1223.6	-1.4	57.7
Dworshak	1515.0	1508.8	6.2	1.5